

**GAS RATE NO. A2**

**USAGE BALANCING SERVICE**

**APPLICABILITY:**

This rate is applicable to 3<sup>rd</sup> Party Suppliers providing gas supply services to a Supplier Group of End-Use Customers in accordance with the Utility's requirements and other End-Use Customers as applicable.

**SPECIAL PROVISIONS:**

Incorporated herein, and made part of this Gas Rate No. A2, are the Terms and Conditions for Gas Service, as amended from time to time. Capitalized terms used in this rate schedule are defined in the Terms and Conditions for Gas Service.

**USAGE IMBALANCES:**

The Utility shall cash out Monthly a 3<sup>rd</sup> Party Supplier with positive or negative Monthly net Usage Imbalances associated with a Supplier Group of End-Use Customers receiving Gas Delivery Service under Gas Rate Nos. D3, D4, D5, D7 and D9.

Negative Monthly net Usage Imbalances reflect situations where a Supplier Group of End-Use Customers consumed greater volumes of Gas than accumulated Daily Gas Supply Deliveries for the Month.

Positive Monthly net Usage Imbalances reflect situations where a Supplier Group of End-Use Customers consumed lesser volumes of Gas than accumulated Daily Gas Supply Deliveries for the Month.

In the event an Operational Flow Order is issued, all Usage Imbalances will be billed in accordance with Rate No. A4 Non-Performance Charges. In all non-Operational Flow Order periods any net Monthly Usage Imbalances will be administered in the following manner:

**MONTHLY CASH-OUT:**

1. Cash-out charges for net Monthly negative Usage Imbalances are as follows (Charges posted to bill):

**100% of applicable Gas Supply Charge from Rider B (including capacity costs) for Monthly net Usage Imbalances of greater than 0% up to and including 20%.**

**110% of applicable Gas Supply Charge from Rider B (including capacity costs) for Monthly net Usage Imbalances of greater than 20% up to and including 25%.**

Current rates effective pursuant to  
I.U.R.C. Order in Cause No. 43975

Effective: September 6, 2011

ISSUED PURSUANT TO

43975

EFFECTIVE

SEP 06 2011

DATE: / /  
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**GAS RATE NO. A2 – USAGE BALANCING SERVICE (Cont'd)**

120% of applicable Gas Supply Charge from Rider B (including capacity costs) for Monthly net Usage Imbalances of greater than 25% up to and including 30%.

140% of applicable Gas Supply Charge from Rider B (including capacity costs) for Monthly net Usage Imbalances of greater than 30%.

2. Cash-out credits for net Monthly positive Usage Imbalances are as follows (Utility will purchase amounts from a 3<sup>rd</sup> Party Supplier that are not offset by other charges.):

100% of applicable Gas Supply Charge from Rider B (excluding capacity costs) for Monthly net Usage Imbalances of greater than 0% up to and including 20%.

90% of applicable Gas Supply Charge from Rider B (excluding capacity costs) for Monthly net Usage Imbalances of greater than 20% up to and including 25%.

80% of applicable Gas Supply Charge from Rider B (excluding capacity costs) for Monthly net Usage Imbalances of greater than 25% up to and including 30%.

60% of applicable Gas Supply Charge from Rider B (excluding capacity costs) for Monthly net Usage Imbalances of greater than 30%.

**BILLING:**

Charges and credits for Usage Balancing Service will be calculated Monthly and billed at Month end to the applicable 3<sup>rd</sup> Party Supplier or as otherwise applicable to an End-Use Customer. Utility will purchase amounts from a 3<sup>rd</sup> Party Supplier that are not offset by other charges.

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